FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C No 9
	4th Revised Sheet No. 54-F-1
	Canceling P.S.C. No9
	3rd Revised Sheet No. 54-F-1
CLASSIFICATI	ION OF SERVICE PUBLIC SERVICE COMMISS
	EFFECTIVE
LARGE POWER 10,000 KW AND OVER	SCHEDULE LPR-1-B3 MAR 7 1996
<u>APPLICABLE</u> In all territory served.	PURSUANT TO 807 KAR 5011, SECTION 9 (1)
over with a monthly energy usage per KW of contract demand and feeder(s) from a substation, and the substation, and also own the meter location. These contracts	BY: <u>Orden C. Med</u> equal to or greater than 400 hours who are served by a dedicated metered no more than one span from e distribution facilities past the s will be between the Cooperative oject to approval of East Kentucky
DEMAND CHARGE \$5.39 p \$7.82 p	1730.00 per KW of contract demand per KW for all billing demand in excess of contract demand.
	.020937 per KWH R
DETERMINATION OF BILLING DEMAND The billing demand shall be below: (a) The contract demand.	e the greater of (a) or (b) listed
month. The consumer's peak dema which energy is used during an below listed hours for each month provided herein):	highest demand during the current and is the highest average rate at by fifteen-minute interval in the h (and adjusted for power factor as Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon
May through September	5:00 P.M. to 10:00 P.M. 10:00 A.M. to 10:00 P.M.
Date of IssueMarch/1, 1996	Date Effective March 1, 1996
Issued By	Title Acting General Manager
Name of Officer	

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1.

FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITOR</u> Community, Town	
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C No	9
	4th Revised Sheet No	. <u>54-F-2</u>
	Canceling P.S.C. No.	9
	3rd Revised Sheet No	5 <u>4-F-2</u>
· •		
CLASSIFICATI	ION OF SERVICE	

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

*FUEL ADJUSTMENT CLAUSE

LARGE POWER 10,000 KW AND OVER

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 1 1996

SCHEDULE LPR-1-B3 (Cont.)

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Ordan C. Meel</u> FOR THE PUBLIC SERVICE COMMISSION

Date of IssueMarch/1, 1996	Date Effective <u>March 1, 1996</u>
Issued By	Title <u>Acting General Manager</u>
Name of Officer	
Issued by authority of an order of the P	ublic Service Commission of Kentucky in
Case No. 94-384 Dated	February 28, 1996



FORM FOR FILING RATE SCHEDULES	FORENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC	Community, Town or City
Name of Issuing Corporation	P.S.C No9
	4th Revised Sheet No. $\frac{54-F-3}{}$
	Canceling P.S.C. No9
	3rd 54-F-3 Revised Sheet No.

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3 (Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly UBLICISERVICE COMMISSION paid within 15 days from the date of the bill, the groups KENTAUCK'S shall apply.

MAR 0 1 1996

			PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Date of Issue <u>March 1, 1996</u>	_ Date	Effective	BY: Orden C. Neel FURTHERUBLIC SER 26: COMMISSION
Issued ByName of Officer		Title	Acting General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. <u>94-384</u> Dated <u>February 28, 1996</u>